

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 433	—	1,066	-90	1,762	-45	0	3,212	4	0
Natural Gas Liquids and LRGs	308	57	141	—	75	-244	—	126	5	693
Pentanes Plus	30	—	(s)	—	16	-12	—	54	(s)	5
Liquefied Petroleum Gases	277	57	141	—	59	-232	—	72	4	689
Ethane/Ethylene	121	0	(s)	—	-44	-1	—	0	0	78
Propane/Propylene	106	115	138	—	79	-175	—	0	1	611
Normal Butane/Butylene	35	-42	1	—	7	-52	—	48	3	2
Isobutane/Isobutylene	16	-15	1	—	17	-3	—	24	0	-2
Other Liquids	-132	—	0	—	130	84	—	-77	2	-10
Other Hydrocarbons/Oxygenates	100	—	0	—	0	3	—	96	1	0
Unfinished Oils	—	—	0	—	5	46	—	-30	0	-10
Motor Gasoline Blend. Comp.	-232	—	0	—	125	35	—	-142	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	248	3,389	17	—	759	21	—	—	41	4,352
Finished Motor Gasoline	248	1,797	3	—	427	11	—	—	(s)	2,464
Reformulated	—	346	0	—	18	(s)	—	—	0	364
Oxygenated	160	0	0	—	0	-3	—	—	(s)	164
Other	88	1,451	3	—	410	14	—	—	(s)	1,936
Finished Aviation Gasoline	—	2	1	—	2	-1	—	—	0	6
Jet Fuel	—	206	1	—	123	12	—	—	(s)	317
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	206	1	—	123	12	—	—	(s)	317
Kerosene	—	23	0	—	1	-3	—	—	(s)	26
Distillate Fuel Oil	—	811	7	—	205	-92	—	—	13	1,101
0.05 percent sulfur and under	—	669	4	—	172	-80	—	—	10	915
Greater than 0.05 percent sulfur ..	—	142	2	—	33	-12	—	—	3	186
Residual Fuel Oil	—	55	2	—	-3	10	—	—	3	40
Petrochemical Feedstocks ^e	—	20	2	—	(s)	1	—	—	0	21
Special Naphthas	—	5	(s)	—	1	-4	—	—	(s)	9
Lubricants	—	15	2	—	10	-1	—	—	3	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	142	0	—	0	12	—	—	20	110
Asphalt and Road Oil	—	164	1	—	-6	76	—	—	(s)	83
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	12	0	—	0	-1	—	—	(s)	13
Total	856	3,447	1,224	-90	2,726	-184	0	3,261	51	5,035

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."